

From: Westman/ Webby To: J Ah-Cann 17 Dec 2005

DRILLING MORNING REPORT #6 Culverin 1

Well Data									
Country	Australia	MDBRT	650.9m	Cur. Hole Size	36.000in	AFE Cost	\$ 22699889		
Field	Gippsland	TVDBRT	650.9m	Last Casing OD	30.000in	AFE No.	3433-1001		
	Basin	Progress	0.0m	Shoe TVDBRT		Daily Cost	\$ 0		
Drill Co.	DOGC	Days from spud	31.44	Shoe MDBRT	650.9m	Cum Cost	\$ 6264112		
Rig	OCEAN PATRIOT	Days on well	4.77	FIT/LOT:	/	Days Since Last LTI	942		
Wtr Dpth(MS	L) 585.0m	Planned TD MD							
RT-ASL(MSL	.) 21.5m	Planned TD TVDRT							
RT-ML	606.5m								
Current Op @	0600	Trouble shoot Sperry Sun down hole tools. Swapping out internals of MWD with back up equipment.							
Planned Op		Drill out 20" casing sho sweeps. Survey hole w			to proposed TD	of 1500m with sea wate	r and hi-vis		

Summary of Period 0000 to 2400 Hrs

Ran and cemented 30" casing. Waited on cement samples to harden 4.5hrs. POOH, picked up 1172m of dp(extra pipe picked up while waiting on MWD equipment preparation), made up and racked 18 3/4" CART, Dowell cement express head. Layed out 36" BHA and picked up 17 1/2" BHA and Sperry Sun equipment.

Prepare rig deck areas for riser.

Operations For Period 0000 Hrs to 2400 Hrs on 17 Dec 2005

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
SC	Р	CRN	0000	0200	2.00	650.0m	Ran 30"casing & PGB on drill pipe.
SC	TP (OTH)	SKR	0200	0330	1.50	650.0m	Stabbed casing in open hole with ROV assistance and by moving the rig 4m stbd aft.
SC	Р	CRN	0330	0400	0.50	650.0m	Landed out casing with 5klbs of wt down. Circulate to ensure no fill. 2.1m stcik up, 2 x zero bullseye readings. Heading 273 deg. Circulate casing volume while holding JSA for cement job.
SC	Р	CMC	0400	0530	1.50	650.0m	Pumped 20bbls of S/W-Dye, mix and pump 200bbls of 15.8ppg cement slurry, displace with 64bbls of S/W. Check floats holding-ok.
SC	Р	WOC	0530	1000	4.50	650.0m	Waiting on surface cement samples to harden.
SC	Р	CRN	1000	1100	1.00	650.0m	Release 30" CART tool. Check bullseye indicators<1/40. POOH & L/d 30" CART.
IC	Р	CRN	1100	1200	1.00	650.0m	P/u 18¾" CART and stand in derrick. Make up 2nd 18 3/4" CART for handling well head on deck.
IH	Р	PUP	1200	1800	6.00	650.0m	P/u 722m of dp and rack in derrick.(Prepare Sperry Sun BHA on deck while picking up dp)
SH	Р	HT	1800	1930	1.50	650.0m	Break down TIW valves and side entry sub from 30" cement stand racked in derrick. Lay out 36" BHA.
IH	Р	PUP	1930	2100	1.50	650.0m	Pick up 143m of dp and rack in derrick while [preparing Sperry Sun BHA components.
IH	Р	HT	2100	2130	0.50	650.0m	Make up Dowell cement express head and rack in derrick on drifted HWDP.
IH	Р	PUP	2130	2330	2.00	650.0m	Pick up 257m of dp and rack in derrick while preparing Sperry Sun BHA components. Total 5" dp picked up 2723m
IH	Р	HBHA	2330	2400	0.50	650.0m	Make up 17 1/2" BHA.

Operations For Period 0000 Hrs to 0600 Hrs on 18 Dec 2005

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
IH	Р	НВНА	0000	0330	3.50	650.0m	Made up 17 1/2" Sperry Sun BHA, drill collars etc. Made up Top Drive for shallow test of down hole equipment on 1st stand of hwdp.
IH	TP (DTF)	НВНА	0330	0500	1.50	650.0m	Attempt to test MWD tools. Failure to produce survey information. Gamma ok. Change out stand pipe sensor after discussing with Sperry Sun in Perth. Re-test down hole tools, still not transmitting survey data
IH	TP (DTF)	НВНА	0500	0600	1.00	650.0m	Rack back BHA to access MWD internals at rotary table.

Phase Data to 2400hrs, 17 Dec 2005

DI .	D	0: .0	F: : 1 O	0 11	0 0	14 5 4
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	23	05 Nov 2005	06 Nov 2005	23.00	0.958	0.0m
ANCHORING(A)	33.5	14 Dec 2005	15 Dec 2005	56.50	2.354	0.0m



Phase Data to 2400hrs, 17 Dec 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
SURFACE HOLE(SH)	30	15 Dec 2005	17 Dec 2005	86.50	3.604	650.0m
SURFACE CASING(SC)	16.5	16 Dec 2005	17 Dec 2005	103.00	4.292	650.0m
INTERMEDIATE CASING(IC)	1	17 Dec 2005	17 Dec 2005	104.00	4.333	650.0m
INTERMEDIATE HOLE(IH)	10.5	17 Dec 2005	17 Dec 2005	114.50	4.771	650.0m

WBM Data			Cost Today \$ 3	057		
Mud Type:	PHG Hi-Vis	API FL:	CI:	Solids(%vol):	Viscosity	120sec/qt
Sample-From:	Pits	Filter-Cake:	K+C*1000:	H2O:	PV YP	
Time:	2300	HTHP-FL:	Hard/Ca:	Oil(%):	Gels 10s	
Weight:	8.70ppg	HTHP-cake:	MBT:	Sand:	Gels 10m	
weight.	ол орру	IIIIII -cake.	WIBT.	Garia.	Fann 003	
Temp:			PM:	pH:	Fann 006	
			PF:	PHPA:	Fann 100	
			г.	FIII A.	Fann 200	
Comment					Fann 300	
					Fann 600	

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0		0	167.4
Bentonite Bulk	MT		3.29	0	56.2
Diesel	m3	0	10.8	0	211.1
Fresh Water	m3	30	26.4	0	157.1
Drill Water	m3	461	192.6	0	604.9
Cement G	MT	0	37.4	0	88.2
Cement HT (Silica)	MT		0	0	0.0

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	650.90	650.90		650.90	

Company	Pax	Comment
DOGC	46	
DOGC	3	extra
ESS	8	
NEXUS	3	
FUGRO SURVEY LTD (ROV)	6	
DOWELL SCHLUMBERGER	3	
CAMERON AUSTRALIA PTY LTD	1	

FUGRO SURVEY LTD (ROV)	6	
DOWELL SCHLUMBERGER	3	
CAMERON AUSTRALIA PTY LTD	1	
M-1 AUSTRALIA PTY LTD	2	
GEOSERVICES OVERSEAS S.A.	2	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	2	Sperry Sun
WEATHERFORD AUSTRALIA PTY LTD	4	
Total	80	
HSE Summary		

Date of last	Days Since	Descr.	Remarks
17 Dec 2005		Deck = 10, Mech = 3, Drill = 7, Sub Sea = 3	
17 Dec 2005	0 Days	Safe = 4, Un-safe = 3	
	17 Dec 2005	17 Dec 2005 0 Days	17 Dec 2005 0 Days Deck = 10, Mech = 3, Drill = 7, Sub Sea = 3

Marine

Personnel On Board



Weather on	17 Dec 200	5						Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tens	sion (klb)
10.0nm	30kn	225.0deg	1,009.0mbar	19C°	2.0m	225.0deg	3s	1	2	54.0
Rig Dir.	Ris. Tensior		Swell Height	Swell Dir.	Swell Period	Weather	Comments	2	2	78.0
-	1110: 10110101		_			Weather	Commonto	3	2	20.0
272.0deg		4,598.00klb	1.0m	225.0deg	6s			4	2	91.0
		Com	ments					5	3	28.0
								6	3	35.0
								7	3	40.0
								8		13.0
Vessel	Name A	Arrived (Date/		eparted ate/Time)	Sta	tus		Bulks		
Far Grip					on standby		Item	Unit	Used	Quantity
						i	Diesel	CuMtr		244
							Fresh Water	CuMtr		310
							Drill Water	CuMtr		40
							Cement G	Mt		80
							Cement HT (Silica)	Mt		54
							Barite Bulk	Mt		89
Pacific Wran	gler				In town load	ing riser	Item	Unit	Used	Quantity
							Diesel	CuMtr		178.7
							Fresh Water	CuMtr		116
							Drill Water	CuMtr		
							Cement G	Mt		
							Cement HT (Silica)	Mt		
						I.	Barite Bulk	Mt		
							Bentonite Bulk	Mt		

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1400 / 1410	7/3	